

Pressure Report



GENERAL

Well:	Glenaire 1 ST 1	Date:	17 Oct 2006	Days from Spud:	39
Interval	3207m - 3267m	Total Footage drilled		60	
TVD	3201m - 3261.2m	Change in Vertical Depth		60	

BIT DATA

No.	size	Manufacturer	Model	Type	Jets	On Btm hrs	Av ROP m/hr
8	6.0"	HYCALOG	DSX 516M/B1	PDC	5X15	0.97	2

MUD DATA

Type	MW	PV	YP	FV	Gel, 10 sec,	10 min.
KCL-PHPA-	11 1	8	6	34	1	1
POLYMER	11.1	O		34	1	1

CONNECTIONS

Overpull	Nil	Torque	Normal	Fill	Nil

PUMP PRESSURES

Pumps Off	0 psi	EMW on Bottom	11.5 ppg
Pumps On - Pick up	2921psi	EMW on Bottom	11.5 ppg
Pumps On - On Bottom	3070psi	EMW on Bottom	11.9 ppg
Down hole motor	Yes	Flow Rate	250 gpm
Revolutions/Gallon	0.533	Local PRESSURE Gra	edient 9.6 ppg

GEOLOGY

Current Formation	Silty Claystone with minor Sandstone interbedding.

GAS DATA

Background Gas		Trip Gas		Connection Gas	
Depth	Gas Units	Depth	Gas Units	Depth	Gas Units
3207-3267	280-400				

CUTTINGS

 $\textbf{(Size, Angularity, Sphericity):} \ predoinantly < 5 \ mm, \ com \ bloky, \ slightly \ elongated, \ slightly \ angular \ i/p.$

COMMENTS: Using Dexp to acurately monitor overpressure relies on the presence of a clean Claystone. However within nonuniform lithology which was present in this section, Dexp was used as an indicator in conjunction with the above parameters.

DATA ENGINEER: Boris Beranek